

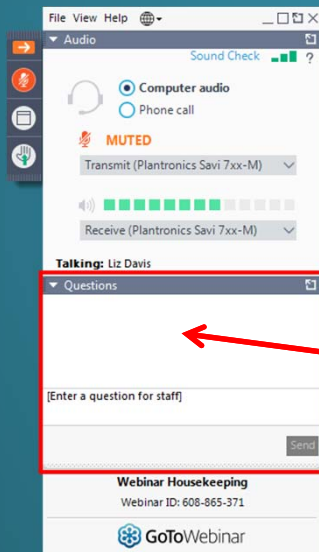
Operation of Anaerobic Digestion

Jeanette Brown, Manhattan College
 Paul Dombrowski, Woodard & Curran, Inc.
 Spencer Snowling, Hydromantis, Inc.



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How to Participate Today



- **Audio Modes**
 - Listen using Mic & Speakers
 - Or, select “Use Telephone” and dial the conference (please remember long distance phone charges apply).
- **Submit your questions using the Questions pane.**
- **A recording will be available for replay shortly after this webcast.**



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Manhattan College



3

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Chief Technologist
Woodard & Curran, Inc.



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**Hydromantis Environmental
Software Solutions, Inc.**



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Webinar Agenda

- Introductions
- Fundamental Concepts of Anaerobic Digestion Process Theory
- Simulator Overview
- Types of Anaerobic Digestion Processes
- Anaerobic Digestion Process Control
- Simulator Case Study
- Questions



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Anaerobic Digestion Process Theory

Jeanette Brown, Manhattan College



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Anaerobic digestion

- Anaerobic Digestion is a
 - complex biochemical process which converts organic compounds to methane and carbon dioxide (biogas).
 - Reduces odor, pathogens, and volatile solids
 - Can produce Class A or B biosolid as per 40CFR503
 - Recover nutrients in the form of fertilizer
 - Recovers energy in the form of biogas
 - Heat
 - Electricity



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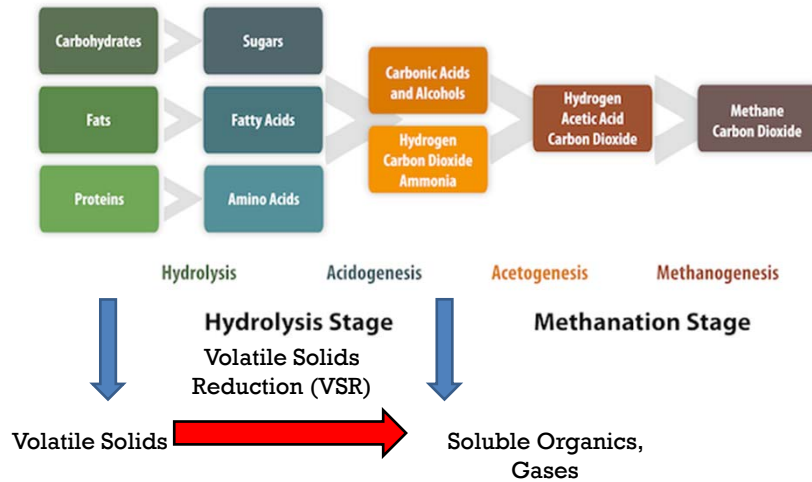
Advantages/Disadvantages of Anaerobic Digestion

- **Advantages**
 - Can accept high strength wastes
 - Useful end product-CH₄
 - Lower cell yield-less residual sludge
 - BOD removal about 0.45 lbs of biomass per lb of BOD
 - AD about 0.08 lb/lb
 - Lower N/P requirements
- **Disadvantages**
 - Optimum temperature requires heat input
 - Presence of oxidizing agents is toxic (oxygen)
 - Low growth rate-start-up and recovery from adverse conditions is slow
 - Digester supernatant high in nitrogen and phosphorus

Terms

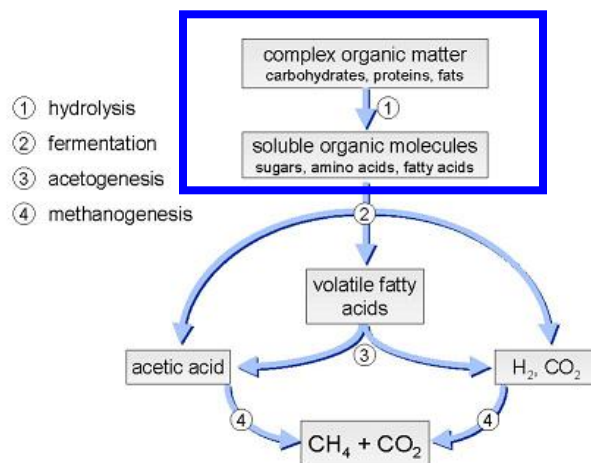
- **Anaerobic processes**
 - Biological processes occur in the absence of free dissolved oxygen and oxidized compounds
- **Digestate**
 - Solid material remaining after digestion
- **Supernatant/centrate/filtrate**
 - Liquid from separated from digestate

Overview of Anaerobic Digestion Process



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Step 1 - Hydrolysis



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Hydrolysis

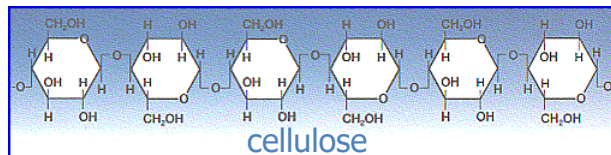
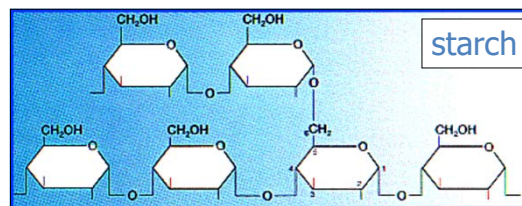
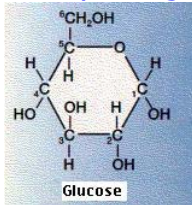
- The chemical breakdown of compounds due to reaction with water
- Particulates made soluble
- Large molecules (polymers) broken down into smaller molecules (monomers)
 - Allow passage through bacterial cell wall
- Rate limiting step
 - Driving new pretreatment technologies such as thermal hydrolysis

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Carbohydrates

- A macromolecule (polymer)

a simple sugar

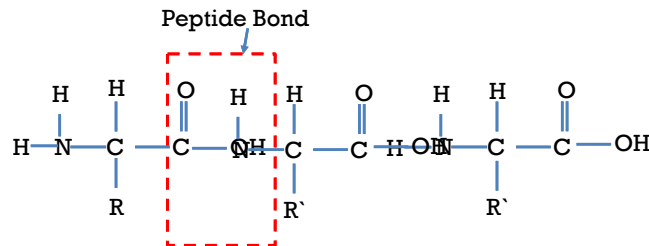
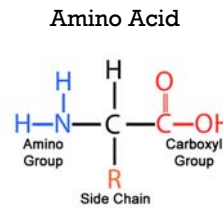


common carbohydrates

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Protein

- A macromolecule (polymer)



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Fats (Lipids)

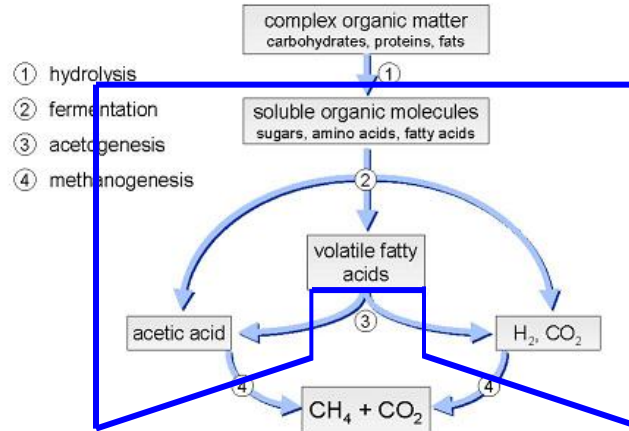
- Molecule composed of fatty acids

Fatty Acids: Long-chain hydrocarbon (~C5 to C24) molecule capped by a carboxyl group (COOH)

C2:0	Acetic acid	C ₂ H ₄ O ₂	CH ₃ COOH
C3:0	Propionic acid	C ₃ H ₆ O ₂	CH ₃ CH ₂ COOH
C4:0	Butyric acid	C ₄ H ₈ O ₂	CH ₃ (CH ₂) ₂ COOH
C4:0	Isobutyric acid	C ₄ H ₈ O ₂	(CH ₃) ₂ CHCOOH
C5:0	Valeric acid	C ₅ H ₁₀ O ₂	CH ₃ (CH ₂) ₃ COOH
C5:0	Isovaleric acid	C ₅ H ₁₀ O ₂	(CH ₃) ₂ CHCH ₂ COOH
C6:0	Caproic acid	C ₆ H ₁₂ O ₂	CH ₃ (CH ₂) ₄ COOH
C8:0	Caprylic acid	C ₈ H ₁₆ O ₂	CH ₃ (CH ₂) ₆ COOH
C10:0	Capric acid	C ₁₀ H ₂₀ O ₂	CH ₃ (CH ₂) ₈ COOH
C12:0	Lauric acid	C ₁₂ H ₂₄ O ₂	CH ₃ (CH ₂) ₁₀ COOH

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Step 2 – Acidogenesis (Fermentation)



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Step 2 – Acidogenesis (Fermentation)

- Sugars, amino acids, and long-chain fatty acids converted to short-chain volatile fatty acids (76%), H_2 (4%), and some acetic acid (20%)
- Optimum growth rate occurs near pH 6
- Volatile fatty acids generally not significant consumer of alkalinity
- CO_2 significant consumer of alkalinity
- NH_3 produced from amino acids

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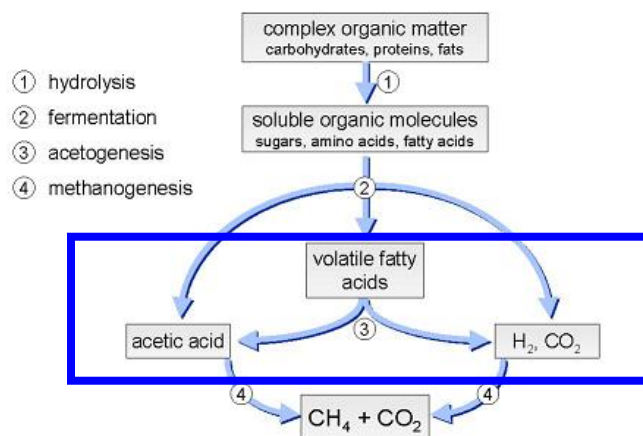
Step 2 – Acidogenesis (Fermentation)

- Principal fermentation products are
 - Propionic and Butyric Acid (plus some Acetic Acid)
 - CO₂, and
 - H₂

C2:0	Acetic acid	C ₂ H ₄ O ₂	CH ₃ COOH
C3:0	Propionic acid	C ₃ H ₆ O ₂	CH ₃ CH ₂ COOH
C4:0	Butyric acid	C ₄ H ₈ O ₂	CH ₃ (CH ₂) ₂ COOH
C4:0	Isobutyric acid	C ₄ H ₈ O ₂	(CH ₃) ₂ CHCOOH
C5:0	Valeric acid	C ₅ H ₁₀ O ₂	CH ₃ (CH ₂) ₃ COOH
C5:0	Isovaleric acid	C ₅ H ₁₀ O ₂	(CH ₃) ₂ CHCH ₂ COOH
C6:0	Caproic acid	C ₆ H ₁₂ O ₂	CH ₃ (CH ₂) ₄ COOH
C8:0	Caprylic acid	C ₈ H ₁₆ O ₂	CH ₃ (CH ₂) ₆ COOH
C10:0	Capric acid	C ₁₀ H ₂₀ O ₂	CH ₃ (CH ₂) ₈ COOH
C12:0	Lauric acid	C ₁₂ H ₂₄ O ₂	CH ₃ (CH ₂) ₁₀ COOH

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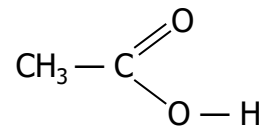
Acetogenesis



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Step 3 - Acetogenesis

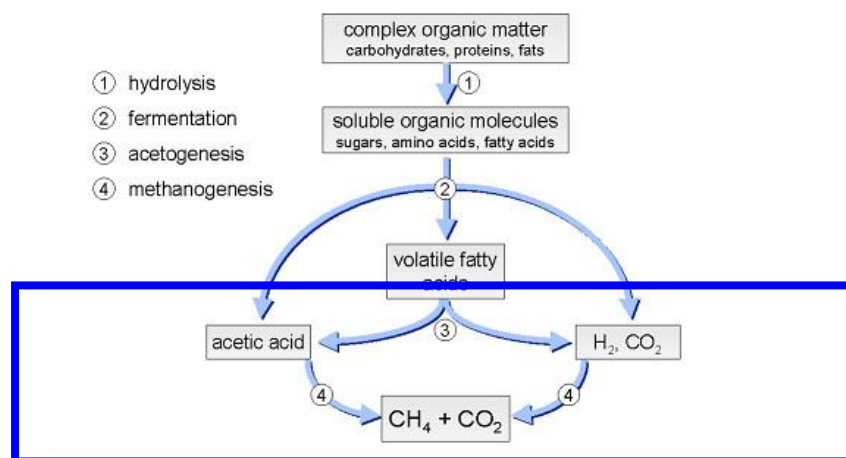
- Propionic and butyric acids are converted to acetic acid H_2 , and CO_2
 - Sensitive to H_2 concentration
 - Syntrophic (mutually beneficial) relationship with the methanogens
- Final products (acetic acid, hydrogen, and CO_2 ,
 - precursors of methane formation.



ethanoic acid (acetic acid / vinegar)

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Step 4 - Methanogenesis



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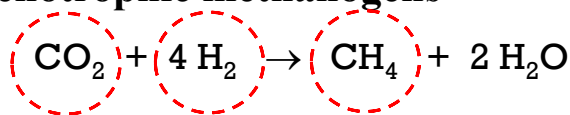
Methanogenesis

- Methanogens
 - Obligate anaerobes
 - Tend to have slower growth rates
 - H₂ utilizing methanogens use H₂ to produce methane
 - Acetic acid utilizing methanogens use acetic acid to produce methane
 - Limited pH range 6.7 to 7.4
 - importance of alkalinity in system
 - Sensitive to temperature change
 - Produce methane

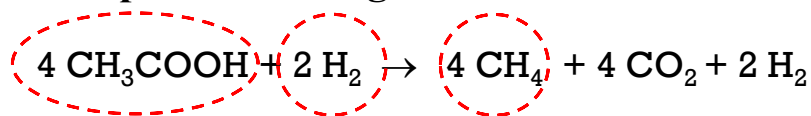
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Routes to Formation of Methane

Hydrogenotrophic methanogens



Acetotrophic methanogens



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Products of Digestion

- Beneficial
 - Biogas
 - Digestate
- Nuisance
 - Scum
 - Sidestream

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Biogas

- Biogas
 - Methane- CH_4 (Typically 60 to 65 %)
 - Carbon Dioxide- CO_2 (Typically 30 to 35%)
- Energy Content
 - CH_4 -1000 BTU/ft³
 - @60% methane-biogas is ~600 BTU/ft³
- Gas production rate
 - 12 to 18 ft³ per pound of VS destroyed

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Biogas

- Used to
 - Heat the digester and incoming sludge
 - Heat building
 - Generate electricity
- Requires clean-up
 - Remove moisture
 - Remove H₂S
 - Remove soloxanes

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Digestate

- Digestate are stabilized biosolids
 - Reduced volatile solids and pathogens
 - Meets Class A or B standards-typically Class B
- Digestate
 - Used as a fertilizer in land application to recover
 - nutrients,
 - carbon, and
 - water

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Scum

- Scum
 - Lighter solids which float to the top of the digester
 - Foam
- Problems
 - material is not digested because it is floating
 - reduces digester capacity
 - plugs piping
 - plugs vents and flame traps

Sidestreams

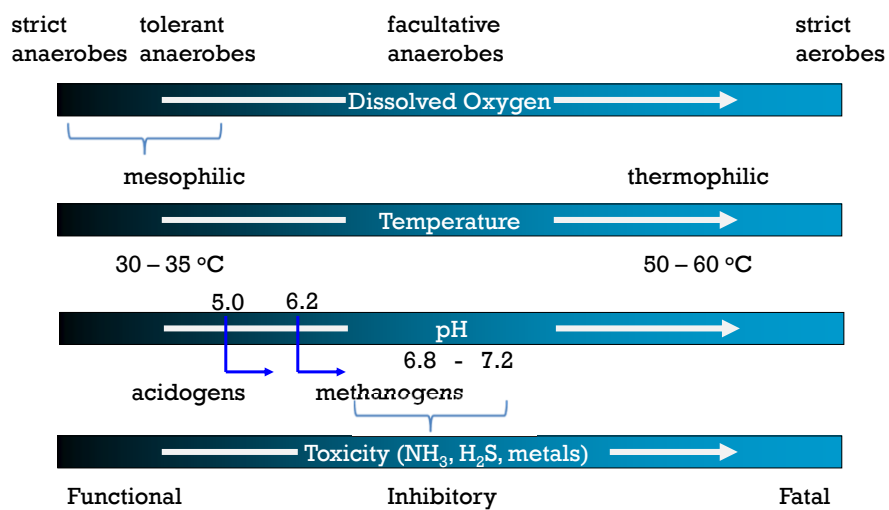
- Supernatant if using two-stage digestion
- Filtrate or Centrate produced by dewatering
- Characteristics
 - High solids concentration
 - High BOD concentration
 - High nutrient concentration
 - Especially ammonia-nitrogen
 - Phosphorus

Anaerobic Digestion Processes

- Defined by temperature range
 - Mesophilic Range 30-38°C (85 to 100°F) ; typical 35°C (95°F)
 - Thermophilic Range 50-57°C (122 to 135°F); typical; 55°C (131°F)
- pH
 - Optimum 7.0 to 7.1
 - General Limits 6.7 to 7.4
- Gas Production
 - 12 to 18 ft³ of gas per pound of volatile solids destroyed

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Bacteria: Environmental Conditions



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Process Simulators

Paul Dombrowski, Woodard & Curran, Inc.



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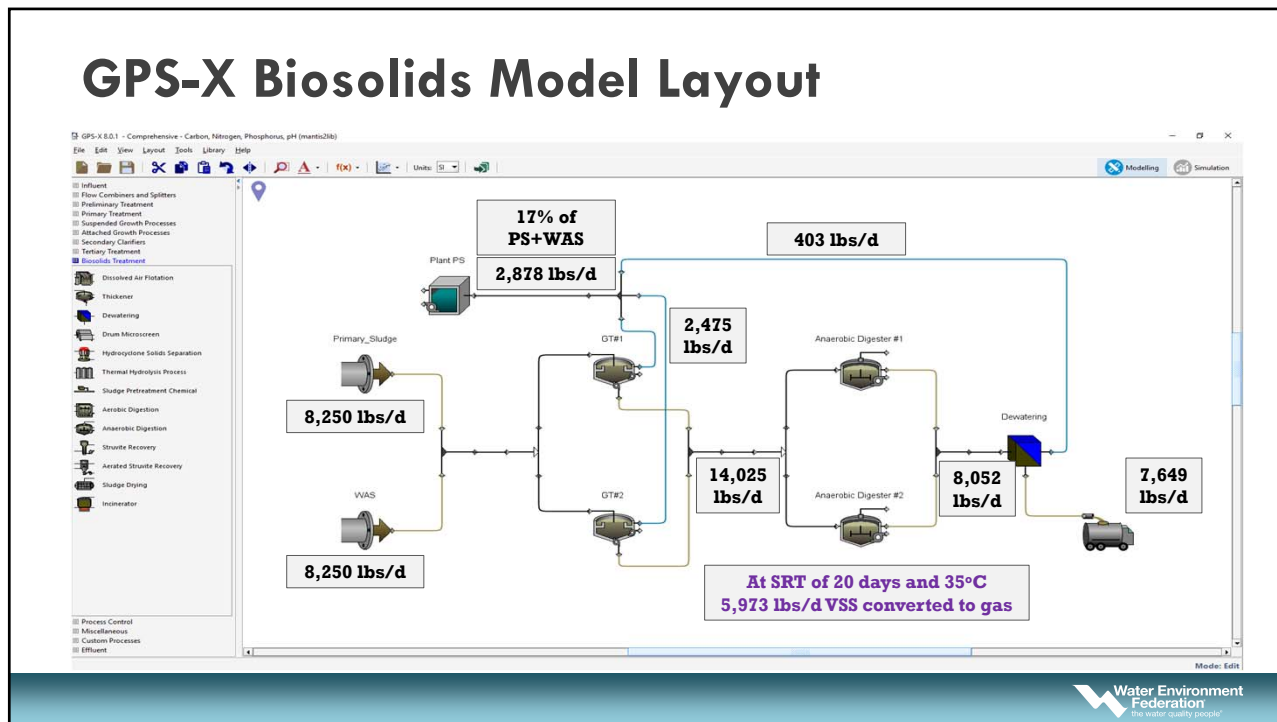
Simulator Overview

- Model = Series of equations that defines a process or plant
 - Model based on mass balances and biological conversions of organics (COD), nitrogen, phosphorus and solids
- Simulator = Program that uses a process model to experiment with a plant configuration
- OpTool SimuWorks Overlay = Plant-specific layout that provides graphical interface for plant operational testing and training



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GPS-X Biosolids Model Layout



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SimuWorks Biosolids Layout

Overall VSS Destruction Rate	49.6 %
% BOD Removed	79.7 %
% COD Removed	49.8 %
Total Gas Production	67.4 cfm
Total CH ₄ Production	41.1 cfm
Anaerobic Digester VFA/ALK Ratio	0.0383 mg/mg
Total Air Flow	0.0 cfm
Estimated Electricity Generated	181 kW
Energy Cost	298000 \$/yr
Chemical Cost	0.0 \$/yr
Solids Hauling Cost	583000 \$/yr

Training - Introduction

Welcome to the training interface for OpTool Pro. Here users will have the opportunity to explore biosolids treatment processes, anaerobic digestion and aerobic digestion.

Click on the **Next** button below to view the user interface instruction or select a lesson plan topic.

Next

Flow: Influent Flow: 33150 gpd(US)

Sludge Temperature: Temperature: 68.0 F

Influent Composition: TSS: 29840 mg/L, VSS/TSS Ratio: 70.0 %, TKN (% of TSS): 2.5 %, Total Phosphorus (% of TSS): 4 %, pH: 7.04

Anaerobic: Digester Temperature: 95.0 F, Organic Loading Rate: 0.11 lbVSS/(ft³·d), Flow to Digester: 127000 gpd(US)

Solids Retention Time: SRT: 6.1 days

VSS Destruction: VSS Destruction: 49.6 %

pH and Alkalinity: pH: 6.79, Total Alkalinity: 1900.4 mgCaCO₃·L⁻¹, VFA/ALK Ratio: 0.0383 mg/mg, Volatile Fatty Acid: 72.8 mg/L

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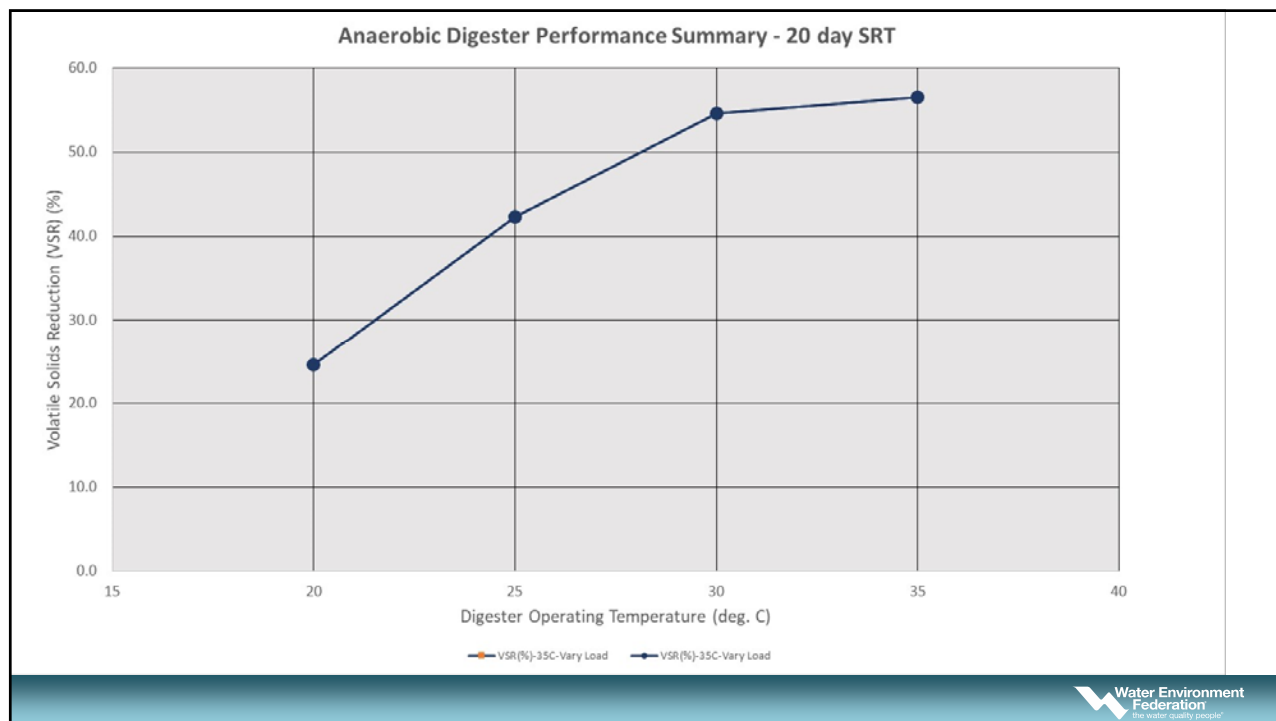
Digester Performance vs. Changing Temperature

Overall VSS Destruction Rate 49.6 %
% BOD Removed 79.7 %
% COD Removed 49.8 %
Total Gas Production 67.4 cfm
Total CH4 Production 41.1 cfm
Anaerobic Digester VFA/ALK Ratio 0.0383 mg/mg
Total Air Flow 0.0 cfm
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 Influent Flow: 33150 gpd(US)
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 Temperature: 68.0 F
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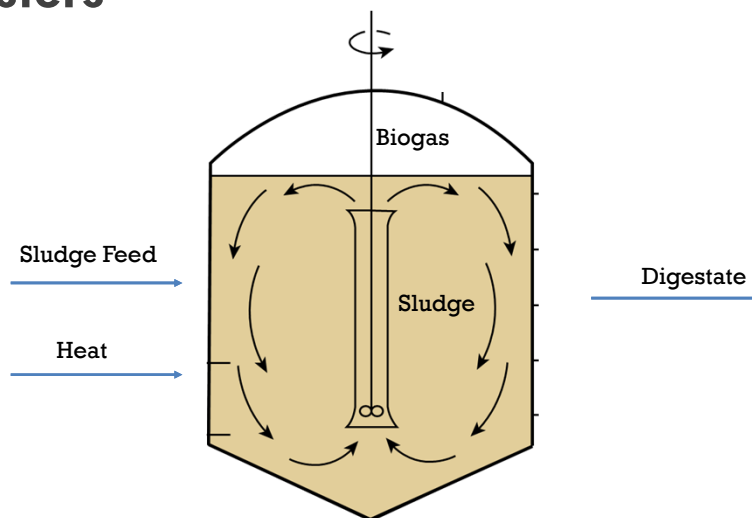


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Anaerobic Digestion Processes and Process Control

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Digesters

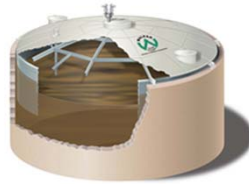


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Digester Geometry-Cylindrical



Cylindrical Digester



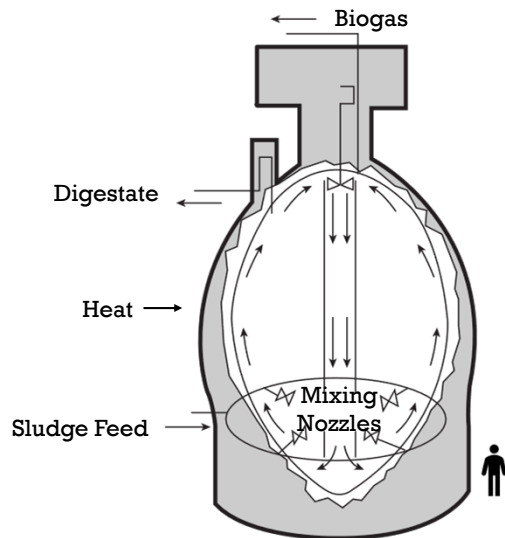
Fixed Cover



Floating Cover

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Digester Geometry-Egg-Shaped



Egg-shaped Digester

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Advantages and Disadvantages of Shape

Cylindrical

- shape results in large volume for gas storage
- can be equipped with gas holder covers
- Low profile
- Conventional construction techniques can be applied; construction costs can be competitive

Egg Shaped

- Minimum grit accumulation
- Reduced scum formation • Higher mixing efficiency
- More homogeneous biomass is obtained
- Lower operating and maintenance costs; cleaning frequency significantly reduced
- Smaller footprint; less land area is required
- Foaming is minimized

Cylindrical

- Shape results in inefficient mixing and dead spaces
- Poor mixing results in grit accumulation
- Large surface area provides space for scum accumulation and foam formation
- Cleaning is required for removal of grit and scum accumulation; digester may be required to be taken out of service

Egg Shaped

- Very little gas storage volume; external gas storage is required if as is recovered
- High profile structures; may be aesthetically objectionable
- Difficult access to top-mounted equipment; installation requires a high stair tower or an elevator
- Greater foundation requirements and seismic considerations
- Higher construction costs
- Construction limited to specialty contractors

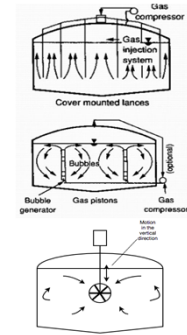
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Mixing and Heating

- Digesters must be
 - Heated
 - Incoming sludge is cold
 - Requires heat exchanger
 - Mixed
 - Organisms must contact substrate
 - Releases gas from sludge



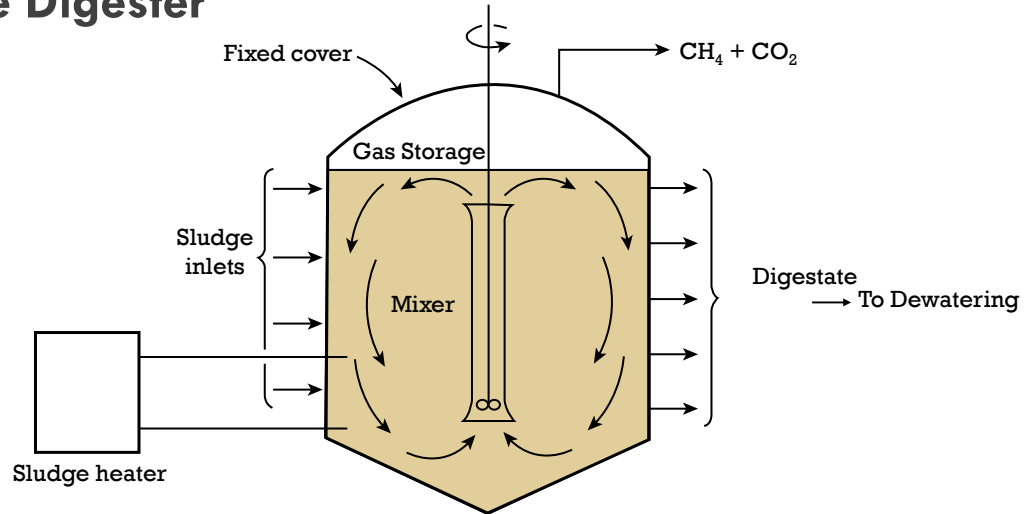
Source: HRS Heat Exchangers, 2018



Types of Digestion Processes

- Single-Stage High Rate Digestion
- Two-Stage Digestion
- Temperature-Phased Digestion
- Acid/Gas Phased Digestion

High Rate, Continuous-Flow, Stirred Tank Single Stage Digester

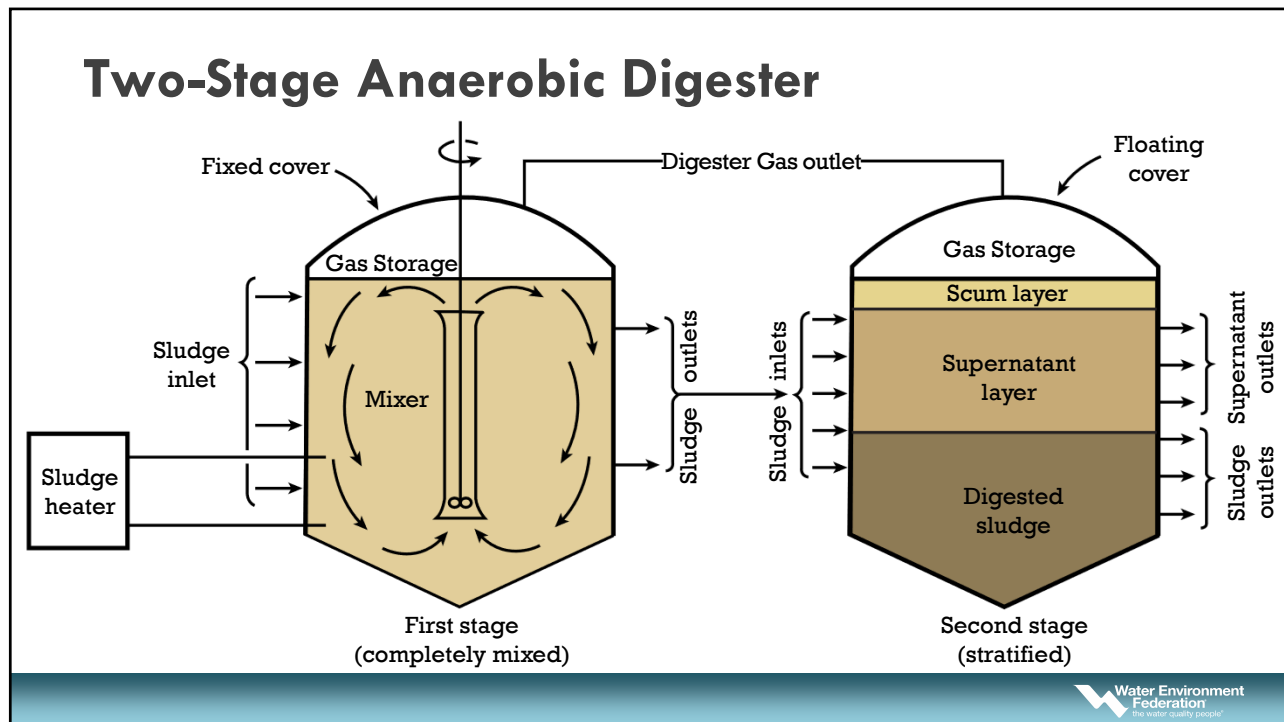


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High-Rate Digestion

- Contents are heated and mixed completely
 - Mesophilic
- Detention time typically 15 to 20 days
- Uniform feeding required for optimum performance
- No supernatant separation
- Either egg or cylindrical with fixed or floating covers

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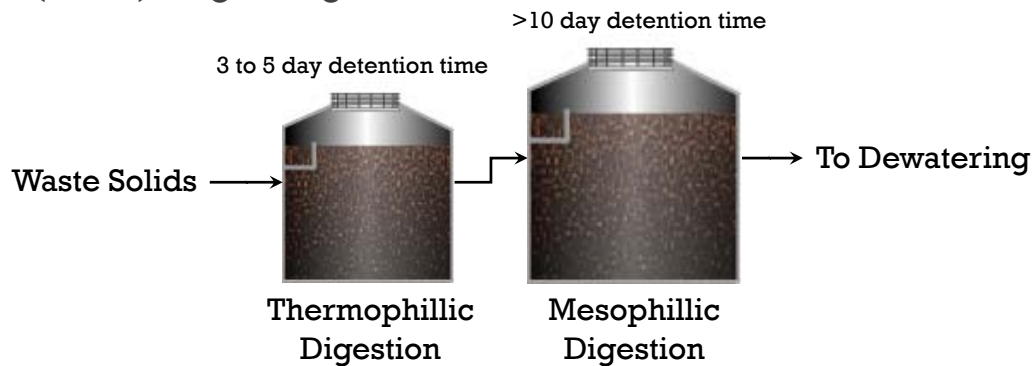
Characteristics of Two-Stage Digestion

- High-rate digester coupled in series with a second digestion tank
- First stage used for digestion
 - heated and mixed
- Second stage used to separate the digested solids from the supernatant
 - not heated or mixed
 - some additional digestion and gas production may occur.

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Temperature Phased Digestion

- Temperature Phased
 - Various combinations of mesophilic (35° C) and thermophilic (55° C) staged digesters



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Temperature Phased Digestion

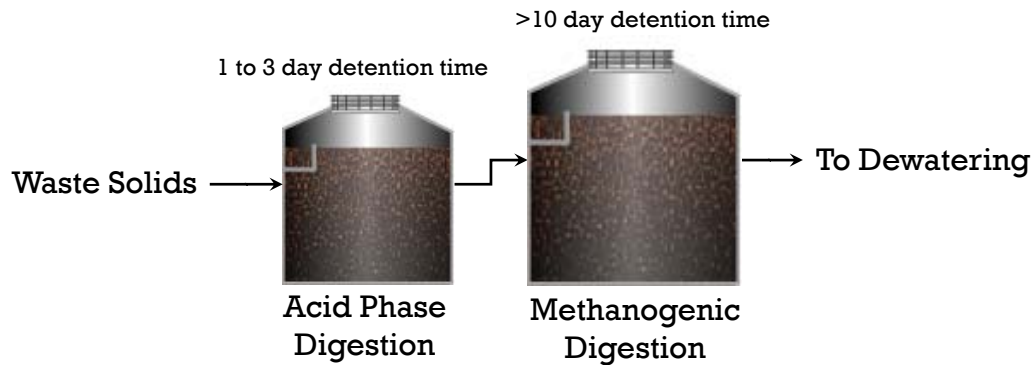
- Advantage
 - Thermophilic-greater hydrolysis and biological activity
 - greater VS destruction and gas production
 - Mesophilic-additional VS destruction
 - destruction of odorous compounds (mostly fatty acids)
 - improved stability of the digestion operation.

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Acid / Gas Phased Digestion

- Acid/Gas Digestion

- First Stage is low pH (5 to 6) fermentation step
- Second Stage is normally conventional Mesophilic (pH=7)



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Acid / Gas Phased Digestion

- Acid phase digester

- Hydrolysis and acidogenesis
- pH of 6 or less and at a short SRT
- produces high concentrations of volatile acids (> 6000 mg/L)

- Gas phase digester

- neutral pH and a longer SRT
- maximize gas production

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Important Process Variables

- Volatile solids reduction/destruction
- HRT/SRT
- Temperature

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Volatil Solids Reduction and Destruction

- % VS Reduction

$$VSR = \frac{VS_{in} - VS_{out}}{VS_{in} - (VS_{in} \times VS_{out})} \times 100$$

- VS Destruction (lbs/d VS destroyed per ft³)

$$VSD = \frac{VS_{added} (VSR)}{Vol_{digester}}$$

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Hydraulic and Solids Retention Time

- Digester sizing based on
 - Sufficient residence time for significant reduction of VS
- HRT-average time liquid is held in the process
 - Digester volume/volume of sludge removed per day
- SRT-average time solids are in digestion process
 - mass in reactor/mass per day removed
- For most AD processes $HRT=SRT$

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Solids Retention Time

- Hydrolysis, Fermentation, and methanogenesis directly related to SRT
- An increase or decrease in SRT results in an increase or decrease in the extent of each reaction.
 - If SRT is less than the minimum SRT for each reaction, bacteria will not grow rapidly enough and the process will fail.

SRT, d	% VSD
30	50-65
20	50-60
10	45-60

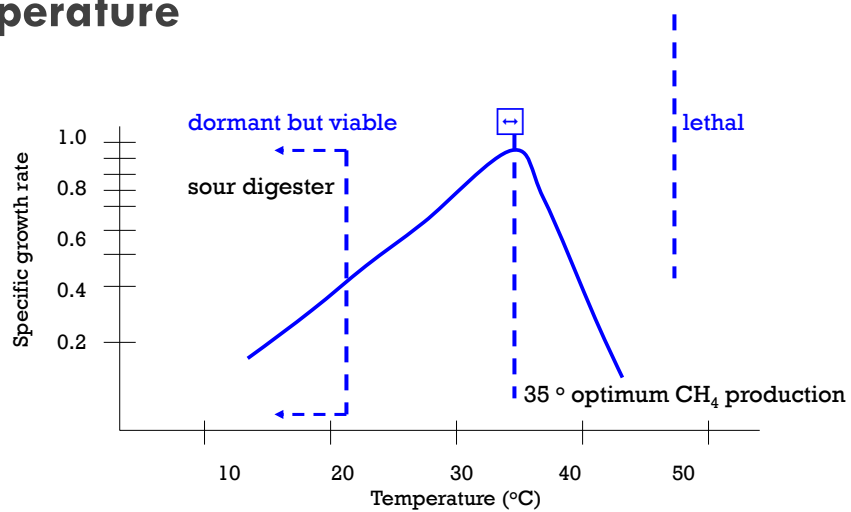
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Temperature

- Influences
 - Metabolic activity
 - Gas transfer
 - Settling characteristics
 - Digestion rate
 - Minimum SRT for VS destruction

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Response of Mesophilic Bacterial Growth to Temperature



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Digester SRT vs. Volatile Solids Reduction

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% BOD Removed 79.7 %
% COD Removed 49.8 %
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Total CH4 Production 41.1 cfm
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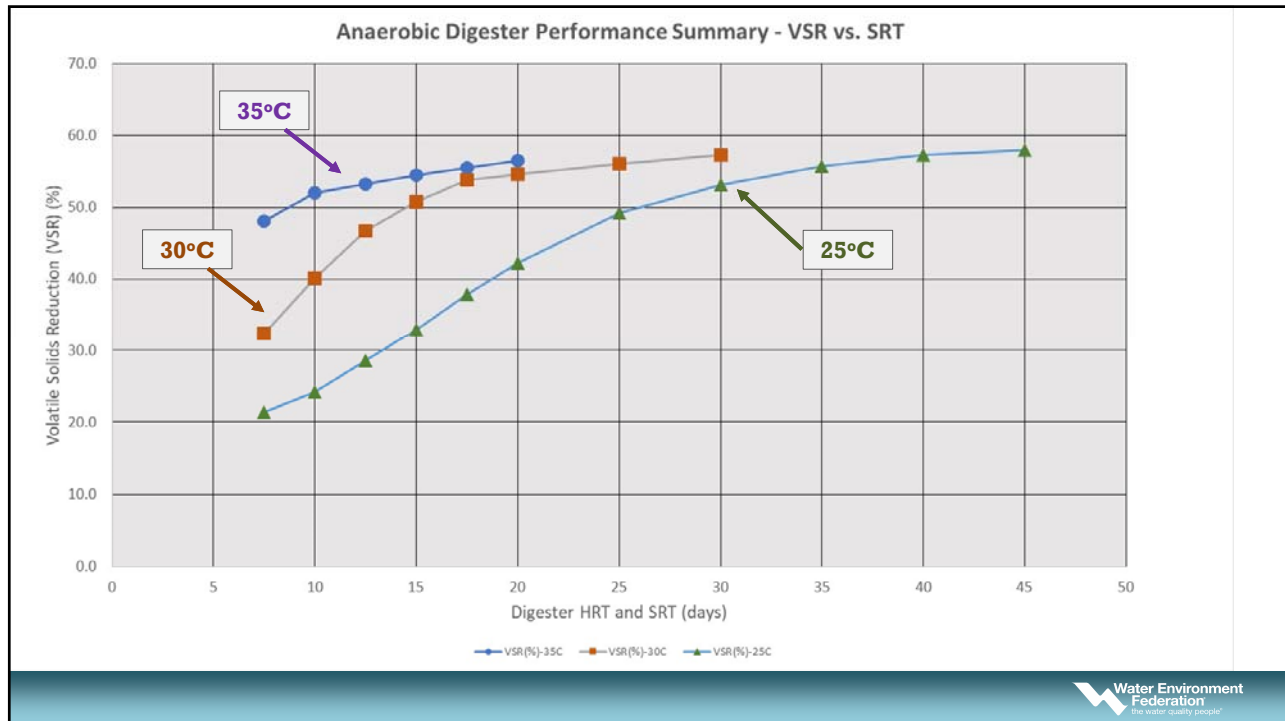
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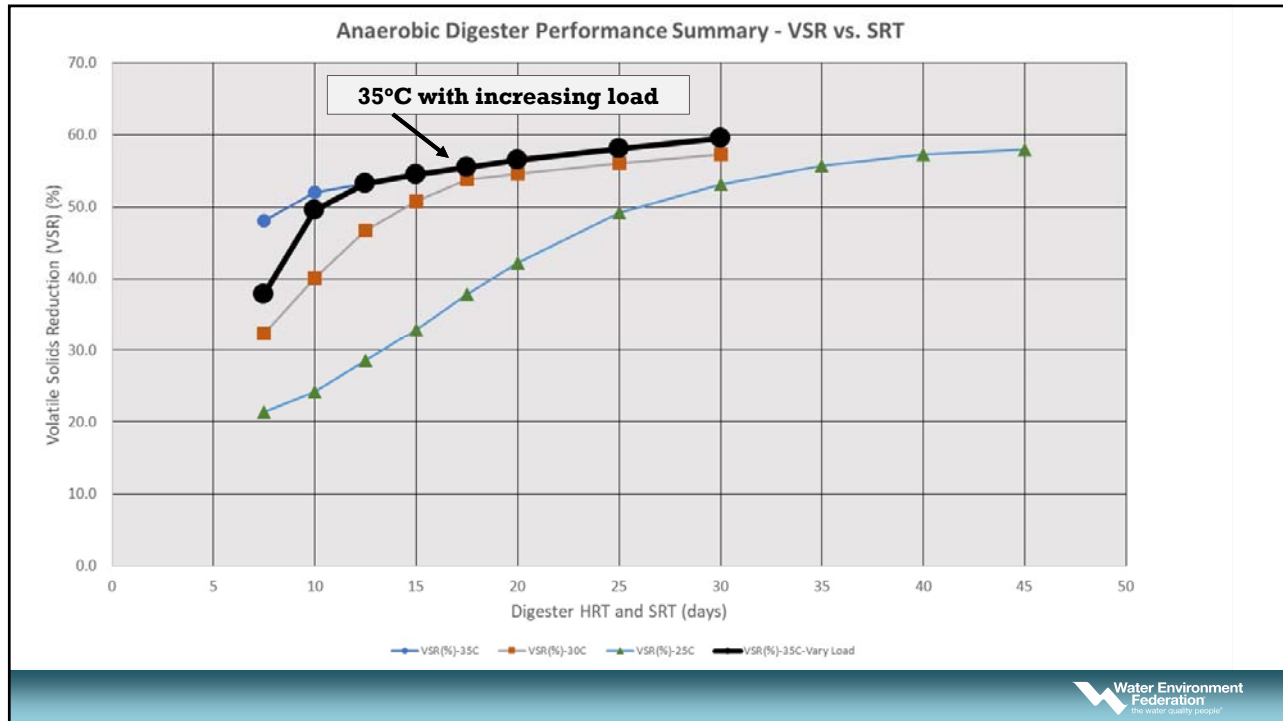
Solids Retention Time
 SRT 6.1 days
VSS Destruction
 VSS Destruction 49.6 %
pH and Alkalinity
 pH 6.79, Total Alkalinity 1900.4 mgCaCO3...

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Process Monitoring and Control-sampling

- Process control and monitoring require sampling and testing of the
 - digester feed,
 - biogas, and
 - digested solids

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Process Monitoring and Control

Solids (feed and digestate)

- COD
- pH
- Alkalinity
- Volatile Acids
- TS/VS
- Nitrogen/Phosphorus

Temperature

Gas

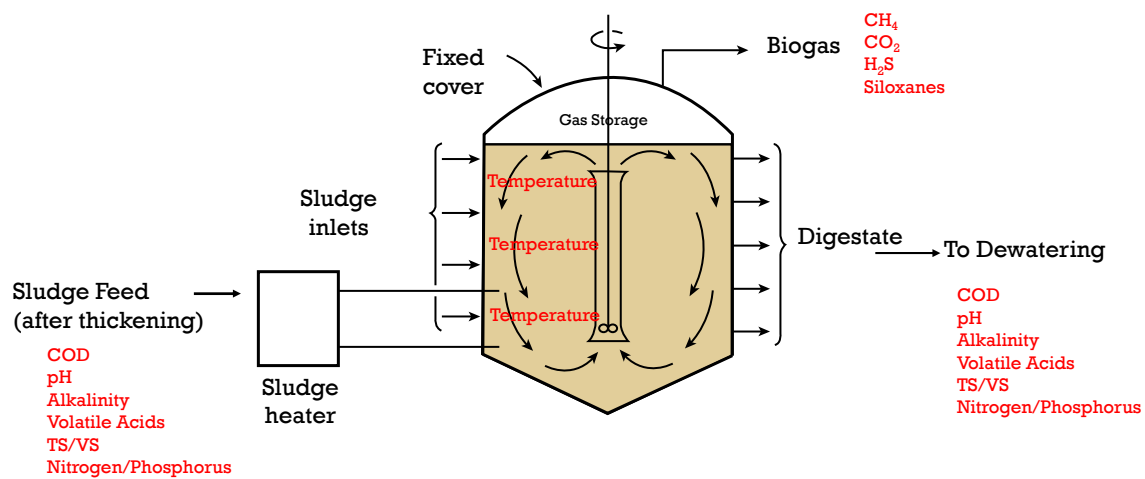
- Methane
- CO₂
- H₂S
- Siloxanes (if electrical generation is used)

Supernatant/Centrate/Filtrate

- NH₄-N/TKN
- Ortho and total P
- TS/VS
- COD/BOD

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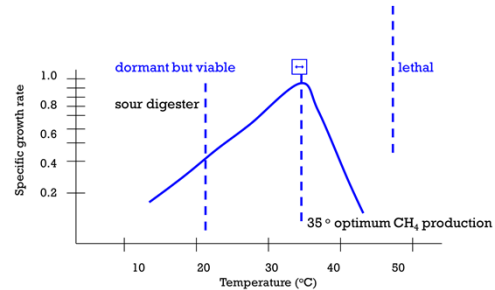
Sampling and Monitoring Locations



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Process Monitoring and Control-temperature

- Each group methanogens has an optimum temperature for growth
 - If temperature fluctuates, methane formers cannot develop a large, stable population
- Temperature should not vary more than $\pm 1^\circ\text{F}$ for optimum performance
- Temperature should be continually monitored



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Process Monitoring and Control-COD

- By measuring COD coming in and COD going out
 - Calculate a COD balance
 - Accounts for changes in COD in the reactor
 - COD loss in anaerobic reactor is accounted for by methane production
 - CH₄ equivalent of COD equals 0.35 L CH₄/g COD

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Process Monitoring and Control-pH

- Best pH operating range: 6.8 to 7.2
 - below 6.0-ionized volatile acids become toxic to methane-forming microorganisms
 - Above 8.0-ionized dissolved ammonia becomes toxic to methane-forming microorganisms.
- pH of the digester contents is controlled by the ratio of volatile acids to alkalinity

Process Monitoring and Control-Alkalinity

- Digesters typically have sufficient alkalinity
 - breakdown of protein and amino acids to produces NH_3 , which combines with CO_2 and H_2O to form alkalinity as $\text{NH}_4(\text{HCO}_3)$, $\text{Ca}(\text{HCO}_3)_2$ and $\text{Mg}(\text{HCO}_3)_2$ also present
- A well operated digester
 - total alkalinity of 2000 to 5000 mg/L
- The higher the alkalinity, the more stable the digester (supplemental alkalinity can be supplied by sodium bicarbonate, lime, or sodium carbonate)

Process Monitoring and Control-Alkalinity

- Volatile acids are intermediate digestion byproducts
 - Typically C2 to C4 (acetic, propionic, butyric)
- Typical total volatile acid concentrations range from 50 to 300 mg/L
- Unstable digester operation can develop where VA production rate exceeds methanogenic VA utilization rate
 - VA concentration increases
 - Causes pH to drop, depending on the amount of alkalinity available to buffer the organic acid concentration increase

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Process Control-Volatile Acid to Alkalinity Ratio

- VA:ALK ratio
 - indicates progress of digestion and
 - balance between the acid fermentation and methane utilization microorganisms
 - need for balance between volatile acids and alkalinity
 - VA:ALK ratio is an excellent indicator of digester health
- Careful monitoring of the rate of change in this ratio can indicate a problem before a pH change occurs.

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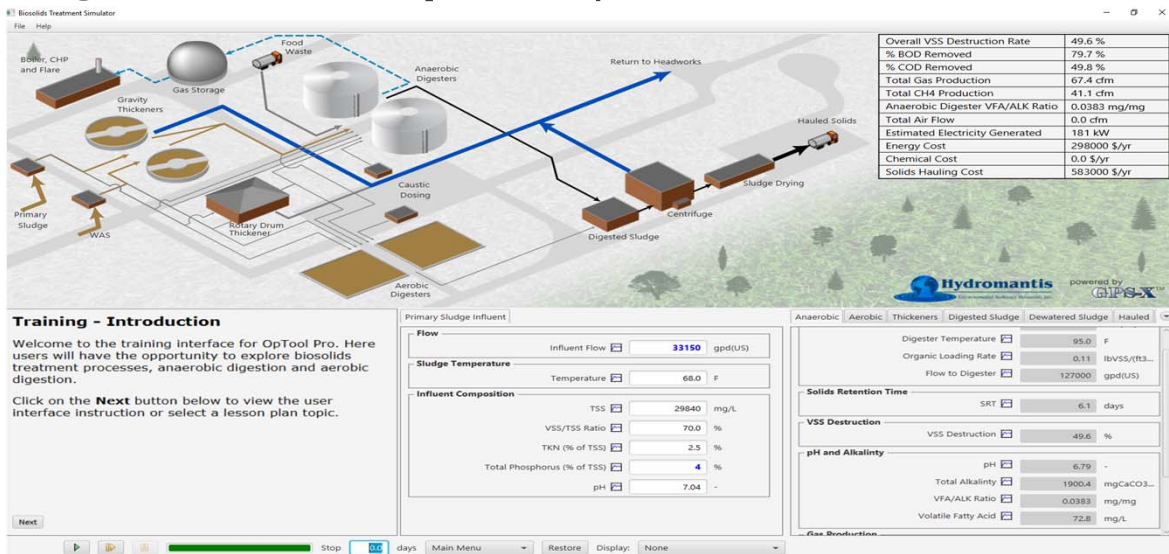
Process Control-Volatile Acid to Alkalinity Ratio

- VA:ALK ratio should be approximately 0.05 to 0.25.
 - Digester pH depression and inhibition of methane production occur if the ratio exceeds 0.8;
 - Ratios higher than 0.3 to 0.4 indicate upset conditions and the need for corrective action.
 - Add alkalinity
 - Check temperature measurements
 - Check heat exchanger

$$\frac{VA}{ALK} = \frac{VA, mg/L}{ALK, mg/L}$$

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Digester SRT vs. pH, VA/ALK and Gas Produced



Overall VSS Destruction Rate

Overall VSS Destruction Rate	49.6 %
% BOD Removed	79.7 %
% COD Removed	49.8 %
Total Gas Production	67.4 cfm
Total CH4 Production	41.1 cfm
Anaerobic Digester VFA/ALK Ratio	0.0383 mg/mg
Total Air Flow	0.0 cfm
Estimated Electricity Generated	181 kW
Energy Cost	298000 \$/yr
Chemical Cost	0.0 \$/yr
Solids Hauling Cost	583000 \$/yr

Primary Sludge Influent

Flow	Influent Flow	33150	gpd(US)
Sludge Temperature	Temperature	68.0	F
Influent Composition	TSS	29840	mg/L
	VSS/TSS Ratio	70.0	%
	TKN (% of TSS)	2.5	%
	Total Phosphorus (% of TSS)	4	%
	pH	7.04	-

Anaerobic

Digester Temperature	95.0	F	
Organic Loading Rate	0.11	lbVSS/(ft ³ ·day)	
Flow to Digester	127000	gpd(US)	
Solids Retention Time	SRT	6.1	days
VSS Destruction	VSS Destruction	49.6	%
pH and Alkalinity	pH	6.79	-
	Total Alkalinity	1900.4	mgCaCO ₃ -L
	VFA/ALK Ratio	0.0383	mg/mg
	Volatile Fatty Acid	72.8	mg/L

Gas Production

Total Gas Production	67.4	cfm
Total CH4 Production	41.1	cfm

Training - Introduction

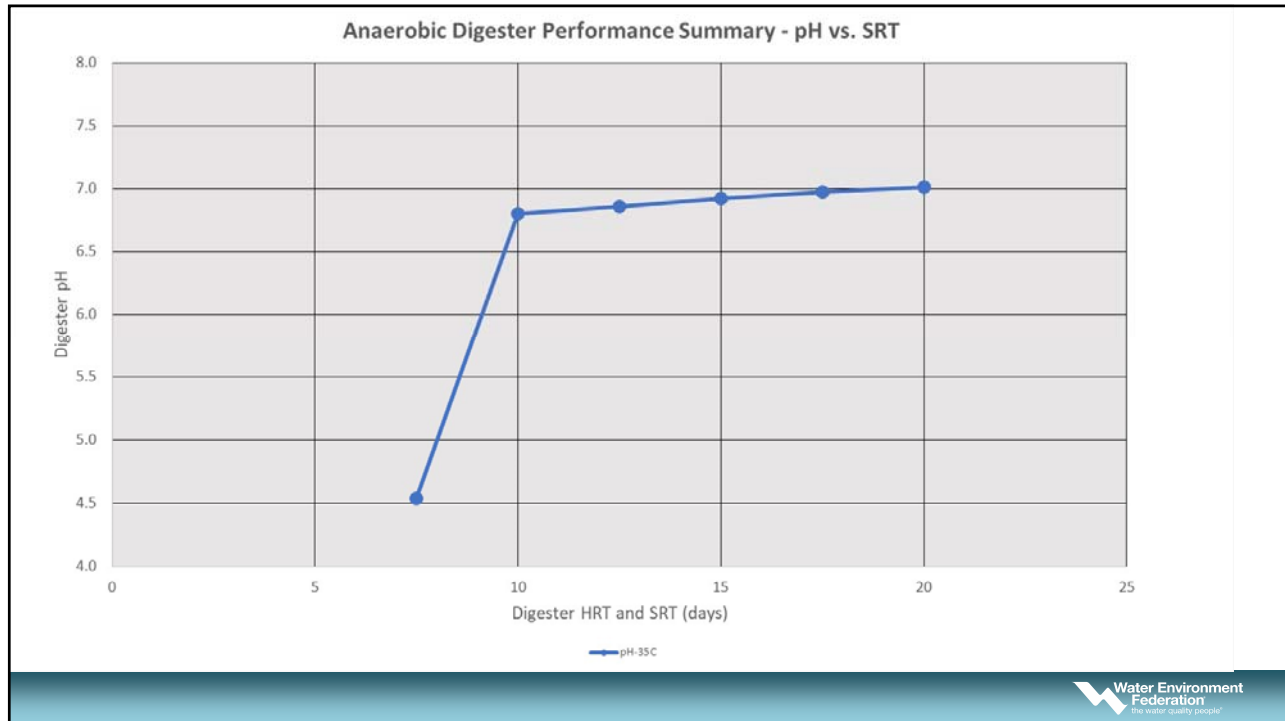
Welcome to the training interface for OpTool Pro. Here users will have the opportunity to explore biosolids treatment processes, anaerobic digestion and aerobic digestion.

Click on the **Next** button below to view the user interface instruction or select a lesson plan topic.

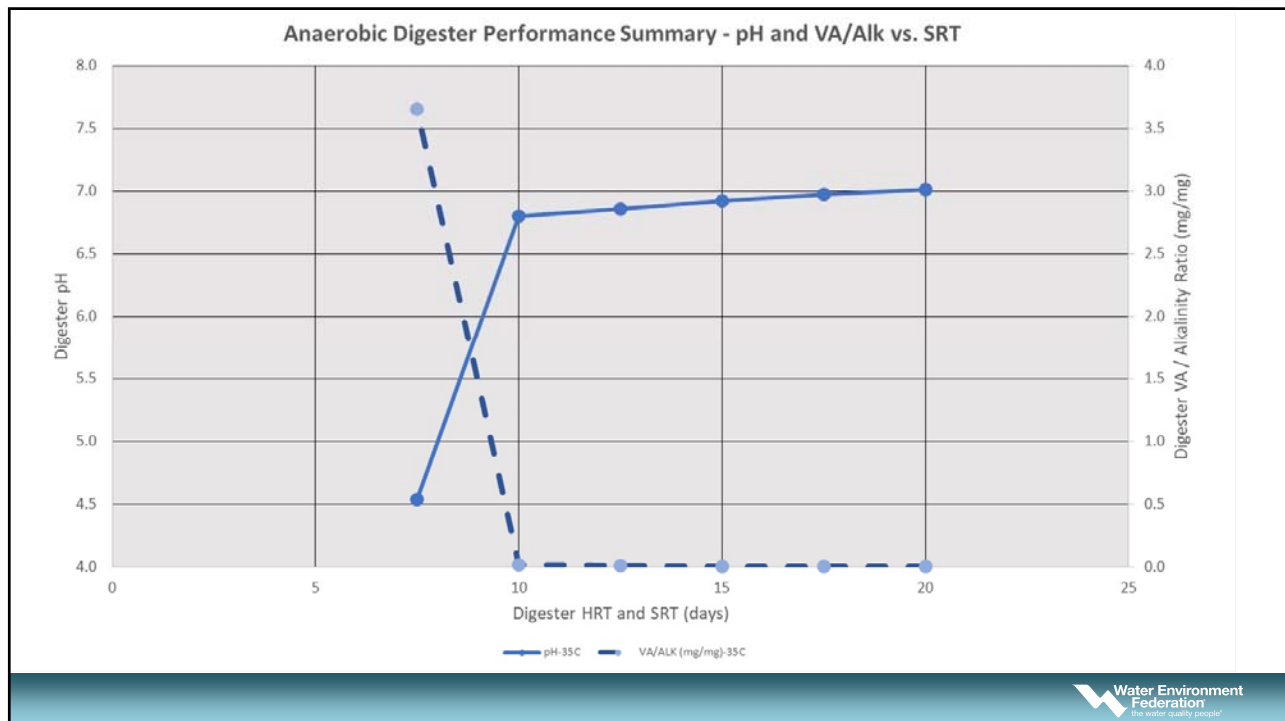
Next

Stop 0.00 days Main Menu Restore Display: None

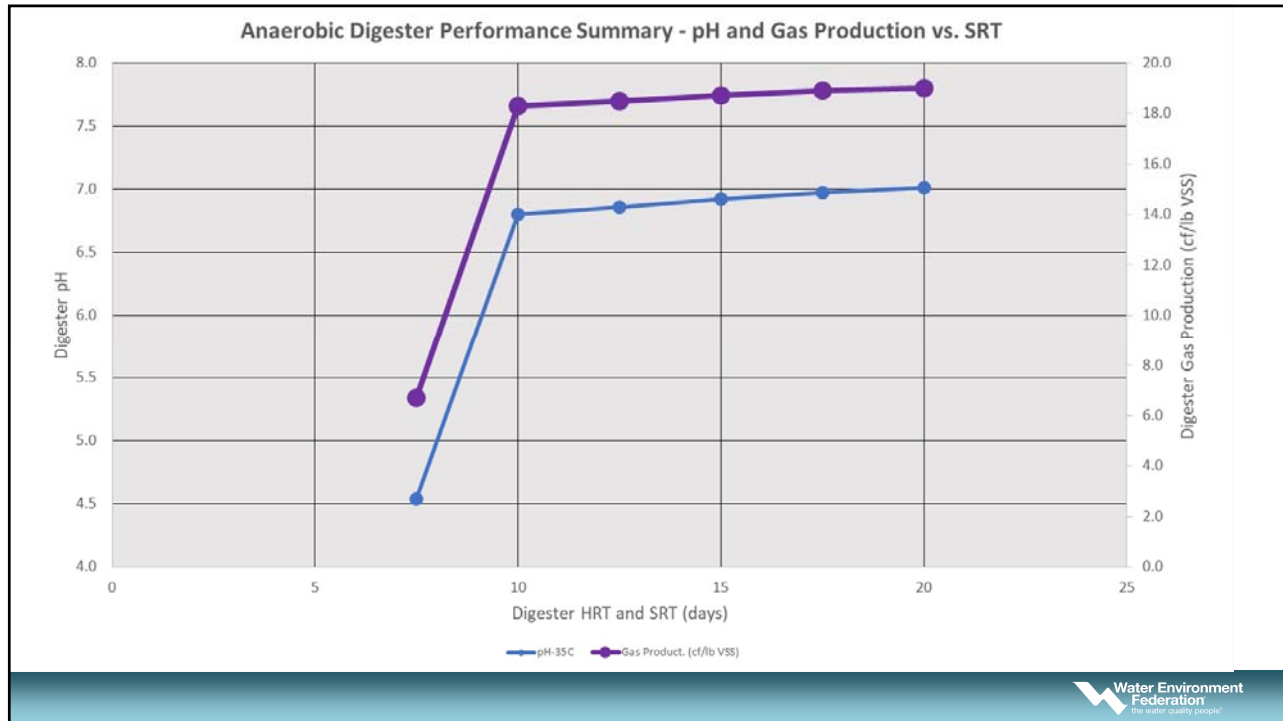
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Biosolids Handling Case Study

Spencer Snowling, Hydromantis, Inc.

Water Environment Federation
the water quality people®

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Biosolids Handling Case Study

- **Little Patuxent Water Reclamation Plant, Savage, MD**
- ENR - BOD, Nitrogen and Phosphorus Removal
- Biosolids Handling Facility
 - WAS Gravity Thickener
 - Primary Sludge GBT
 - 3 Anaerobic Digesters



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Biosolids Case Study

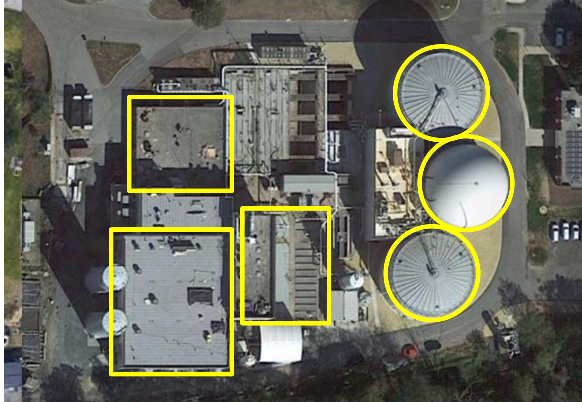
- **Little Patuxent Water Reclamation Plant, Savage, MD**



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Biosolids Case Study

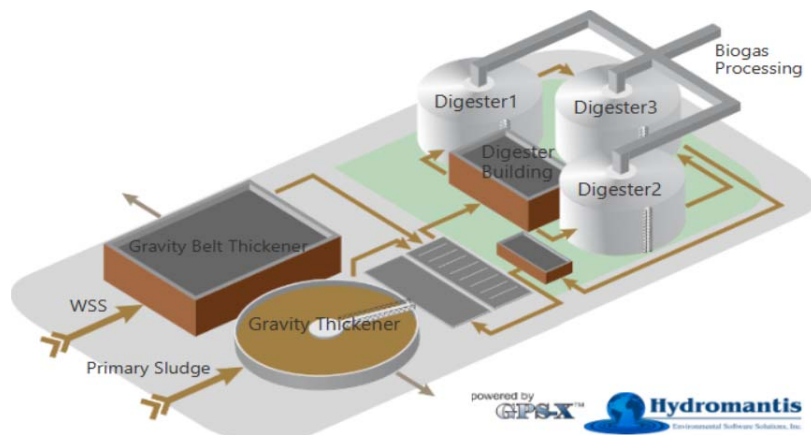
- **Little Patuxent Water Reclamation Plant, Savage, MD**



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Biosolids Case Study

- **Little Patuxent Water Reclamation Plant, Savage, MD**



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Biosolids Case Study

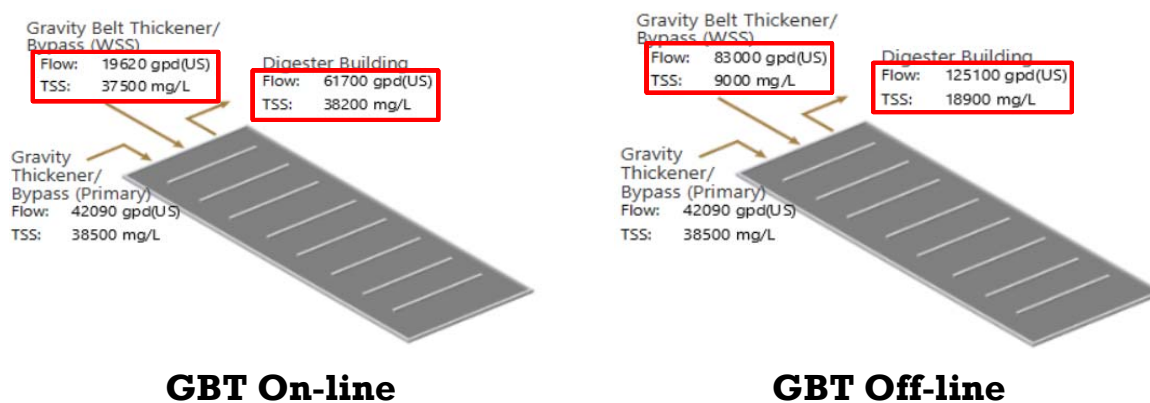
- **Standard Operation (WAS + Primary Sludge)**
- **2 Primary Digester and 1 Secondary Digester**

	Digester 1	Digester 2	Digester 3
Flow Rate (gpd(US))	30900	30900	61700
Influent TSS (mg/L)	38200	38200	22800
Influent VSS (mg/L)	32700	32700	17200
VSS Loading Rate (lbVSS/(ft ³ .d))	0.040	0.040	0.042
VSS Removal Efficiency (%)	47.6	47.6	6.58
Gas Production per VSS Destroyed (ft ³ /lbVSS)	20.2	20.1	21.0
Gas Production Rate (ft ³ /d)	81200	80800	12200
Hydraulic Retention Time (d)	50.2	50.2	25.1
Digester pH	6.7	6.7	6.8

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Biosolids Case Study #1

- **GBT Off-line (WAS unthickened)**



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Biosolids Case Study

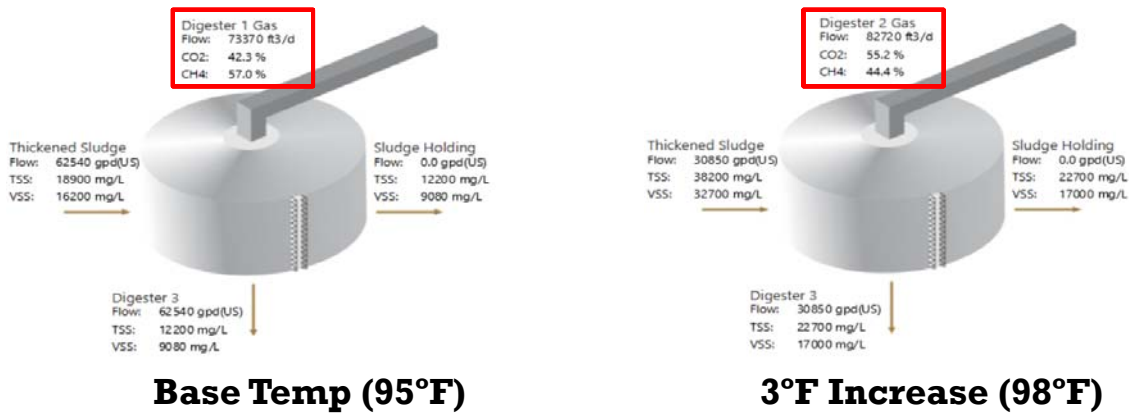
- GBT Off-line (WAS unthickened)**

	Digester 1	%Change	Digester 2	%Change	Digester3	%Change
Flow Rate (gpd(US))	62500	103	62500	103	125000	103
Influent TSS (mg/L)	18900	-50.5	18900	-50.5	12200	-46.3
Influent VSS (mg/L)	16200	-50.4	16200	-50.4	9090	-46.9
VSS Loading Rate (lbVSS/(ft3.d))	0.040	0.0	0.040	0.0	0.045	0.000
VSS Removal Efficiency (%)	44.0	-7.54	44.0	-7.79	6.28	-4.68
Gas Production per VSS Destroyed (ft3/lbVSS)	19.7	-2.5	19.9	-1.1	20.5	-2.2
Gas Production Rate (ft3/d)	73400	-9.7	74100	-8.2	12200	0.0
Hydraulic Retention Time (d)	24.8	-50.7	24.8	-50.7	12.4	-50.7
Gas Methane Fraction (%)	57.0	2.5	57.0	2.5	49.5	5.4
Gas Carbon Dioxide Fraction (%)	42.3	-3.9	42.3	-3.8	50.4	-4.9
Effluent TSS (mg/L)	12200	-46.3	12200	-46.3	11700	-45.8
Effluent VSS (mg/L)	9080	-46.9	9090	-46.8	8520	-46.8
Digester Temperature (F)	95.0	0.0	95.0	0.0	95.0	0.0
Digester pH	6.4	-5.0	6.4	-5.0	6.4	-5.0
Alkalinity (mgCaCO3/L)	787	-58.3	787	-58.3	960	-58.2

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Biosolids Case Study #2

- Increased Digester Temperature**



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Biosolids Case Study

- **Increased Digester Temperature**

	Digester 1	%Change	Digester 2	%Change	Digester3	%Change
Flow Rate (gpd(US))	30900	0.0	30900	0.0	61700	0.0
Influent TSS (mg/L)	38200	0.0	38200	0.0	22700	-0.5
Influent VSS (mg/L)	32700	0.0	32700	0.0	17000	-0.6
VSS Loading Rate (lbVSS/(ft3.d))	0.040	0.0	0.040	0.0	0.042	-6.28e-05
VSS Removal Efficiency (%)	48.1	1.13	48.1	0.84	6.79	3.04
Gas Production per VSS Destroyed (ft3/lbVSS)	20.3	0.0	20.4	1.3	21.1	0.8
Gas Production Rate (ft3/d)	82600	1.6	82700	2.4	12600	3.0
Hydraulic Retention Time (d)	50.2	0.0	50.2	0.0	25.1	0.0
Gas Methane Fraction (%)	55.3	0.0	55.2	-0.6	46.1	-1.6
Gas Carbon Dioxide Fraction (%)	44.4	0.0	44.4	0.8	53.8	1.4
Effluent TSS (mg/L)	22700	0.0	22700	-0.5	21400	-0.7
Effluent VSS (mg/L)	17000	0.0	17000	-0.6	15800	-1.0
Digester Temperature (F)	98.0	3.1	98.0	3.1	98.0	3.1
Digester pH	6.8	0.0	6.8	0.0	6.8	0.0
Alkalinity (mgCaCO3/L)	1950	0.0	1950	0.0	2370	0.0

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Case Study Summary

- Sludge thickening has a significant impact on digester performance
- Little Patuxent WRF has significant digester capacity, can absorb small changes in loading
- Increased temperature produces more gas, which can then be captured to supply heat to digesters

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Questions?

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